



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Sande, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

March 4, 2022

In reply refer to: Tariff Section
File: TA898-2
LO #: L2200065

Steven J. Kramer
Senior Director of Regulatory Affairs
Alaska Power Company
901 N. Leatherleaf Loop, Suite 201
Wasilla, AK 99654

Dear Mr. Kramer:

Alaska Power Company (APC) filed TA898-2 on February 14, 2022, seeking to update its retail sales totals and nameplate capacity of interconnecting net metering customers to reflect 2021 data.¹ In addition, APC requested a continued waiver of the capacity threshold for Rate Group 4.² On March 3, 2022, the Regulatory Commission of Alaska (Commission) approved Tariff Sheet No. 129, filed February 14, 2022, by APC with TA898-2. The effective date of the tariff sheet is March 31, 2022. In addition, the Commission approved APC's request for a continued waiver of the capacity threshold for Rate Group 4.

For the net metering filing due by March 1, 2023, utilities participating in the net metering program are again directed to include additional data in the tariff advice letter. The additional information requested is: (1) total number of customers per customer class, (2) total number of customers per type of renewable generation, (3) total nameplate capacity per type of renewable generation, and (4) total energy (kWh) fed into the grid per type of renewable generation.

Enclosed is a validated copy of the approved tariff sheet. Please note that the effective date has been added to the bottom right corner of each tariff sheet.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA



David Parrish (Mar 4, 2022 12:13 AKST)

David Parrish
Common Carrier Section Manager

Enclosure

¹ 3 AAC 50.910(d) requires an electric utility to file a tariff advice letter with accompanying tariff sheet stating the number of kilowatts equivalent to 1.5 percent of the electric utility's average retail demand and the total nameplate capacity of eligible customer generation systems participating in the net metering program at the time of the filing.

² Rate Group 4 is operating under a waiver granted in TA830-2, allowing APC to interconnect net metering systems over the actual 1.5 percent limit specified in 3 AAC 50.910(e).

<u>10th Revision</u> Cancelling: <u>9th Revision</u>	Sheet No. <u>129</u> Sheet No. <u>129</u>	RECEIVED FEB 14 2022 STATE OF ALASKA REGULATORY COMMISSION OF ALASKA
Alaska Power Company		
SECTION 13 - NET METERING SERVICE (Applicable to Eligible On-Site Generation Systems 25 kW or Less)		
<u>Conditions (Continued)</u>		
8) The Company may request by tariff advice letter to adjust the limit on total nameplate capacity of eligible consumer generation systems participating in the net metering program above 1.5 percent of the electric utility's average retail demand.		
9) The Company reserves the right to limit net metering installations in portions of its distribution system that are reasonably necessary to address system stability constraints or other operational issues. The Company shall notify the Commission no later than 30 days after refusal to interconnect with a consumer requesting net metering service.		
10) The Company may require the installation of additional metering equipment for net metering consumers, including the metering of individual generating facilities. For these installations, the Company is responsible for all costs related to the purchase, installation, and maintenance of the additional metering equipment and the customer shall not be assessed any recurring charges for the additional metering equipment. Additional equipment required because of changes in standards or regulation are the responsibility of the customer.		
11) Pursuant to 3 AAC 50.910 (d), below is a summary of the Company's average retail demand, maximum allowed nameplate capacity of eligible net metered generation facilities on the system, and total nameplate capacity of net metered customers:		
2021	Average	
Retail	Retail	1.5% of
<u>Rate Group</u>	<u>Sales (kWh)</u>	<u>Demand (kW)</u>
<u>RG 1</u>	24,348,253	2,779
<u>RG 2</u>	29,705,399	3,391
<u>RG 4</u>	9,351,134	1,067
		41.7
		50.9
		23.4*
		2
		0
		4
		14.5
		0
		23.4
		C
		C
		C
		C
* RG 4 - 1.5% of ARD is 16.0 kW. APC's request of a higher limit of 23.4 kW was approved in TA898-2.		
Each of these rates groups is an independent electrical system and exceed the 5 million kWh sales threshold.		
Tariff Advice Number 898-2		Effective: March 31, 2022
Issued by: Alaska Power Company		
By: 	Title: Senior Director of Regulatory Affairs	